

Canadian Tricentrol Oils Ltd.

ANNUAL REPORT

for year ending December 31, 1967

AR09

THE PARENT GROUP



Canadian Tricentrol Oils Ltd.

(Incorporated under the Laws of Alberta)

Officers

R. S. LONGCROFT, F.C.A.	President
J. G. S. LONGCROFT	Vice-President
A. P. HAINES, A.C.W.A., F.C.I.S.	Secretary-Treasurer
K. H. SANDS, R.I.A.	Assistant Treasurer

Directors

R. S. LONGCROFT	London, England and Calgary, Alberta
J. G. S. LONGCROFT	London, England
R. P. ALGER	Calgary, Alberta
J. M. ROBERTSON, Q.C.	Calgary, Alberta
R. D. BELL	Calgary, Alberta

Technical managers

STERLING OIL PROPERTIES MANAGEMENT LTD.	Calgary, Alberta
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Transfer agents

CANADA PERMANENT TRUST COMPANY	Calgary, Alberta Toronto, Ontario Vancouver, B.C.
CANADIAN BANK OF COMMERCE TRUST COMPANY	New York, N.Y., U.S.A.

Auditors

DELOITTE, PLENDER, HASKINS & SELLS CHARTERED ACCOUNTANTS	Calgary, Alberta
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Bankers

THE ROYAL BANK OF CANADA	Main Branch, Calgary, Alberta
CANADIAN IMPERIAL BANK OF COMMERCE	Main Branch, Calgary, Alberta
FIRST CITY NATIONAL BANK OF HOUSTON	Houston, Texas, U.S.A.
FIRST NATIONAL BANK IN DALLAS	Dallas, Texas, U.S.A.

Stock exchange listings

TORONTO, CALGARY AND VANCOUVER STOCK EXCHANGES

Registered office

1500 GUINNESS HOUSE	Calgary, Alberta
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Operations office

1730 ELVEDEN HOUSE	Calgary, Alberta
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Report of the Directors

TO THE SHAREHOLDERS:

Your Directors take pleasure in submitting their Report for the year ended December 31, 1967, together with the Financial Statements of the Company.

In 1967 the Company maintained a satisfactory level of continuing exploration and development of oil and gas properties in Western Canada, at the same time embarking on a major exploratory drilling program in Montana where a high measure of success has been enjoyed in discovering further significant accumulations of natural gas reserves in the Tiger Ridge and Bullhook areas. Twenty additional gas wells were drilled in these adjoining areas in 1967, and on the basis of wells so far drilled, our independent consultants estimate that the Company's share of proven gas reserves at Tiger Ridge/Bullhook now exceed 150 billion cubic feet, with a further 50 billion cubic feet of probable gas reserves. As yet, the Company has been unable to agree a gas sales contract but constructive negotiations are being pursued concurrently with the exploratory program.

Net acquisition and development expenditures in 1967 amounted to \$1,596,049, of which \$1,075,077 was expended on United States operations. This compares with consolidated Canadian and U.S. expenditures of \$636,113 incurred in year 1966. Net footage drilled in 1967 was 64,858 feet as compared with 29,275 feet in 1966.

Crude oil sales from properties in Western Canada increased by more than 7% from 494,123 barrels in 1966 to 530,799 barrels in 1967, a contributory factor being the supply of crude now produced in the recently developed Inga area of Northwest British Columbia. However, revenue from sale of natural gas in Western Canada decreased to \$93,096 in 1967, as compared to \$126,862 for the previous year. Sales of crude from United States leases declined 9% from 164,685 barrels in 1966 to 148,918 barrels in 1967, due to a continuing curtailment of University Field (Louisiana) production which accounts for 90% of total U.S. sales.

Consolidated net income for the year 1967 was \$414,043, an increase of approximately 18% above 1966 net income of \$351,208.

It will be a matter of interest to Shareholders to learn that in September 1967 the Toronto Stock Exchange consented to the unconditional release of shares of the Company previously held in escrow.

On behalf of the Shareholders your Directors express sincere appreciation to the members of our management companies and joint operators for their continued support and co-operation.

On Behalf of the Board of Directors

R. S. LONGCROFT,
President.

April 2, 1968.

WESTERN CANADA

Alberta

Canadian Tricentrol participated during 1967 with various working interests in further development drilling of 4 wells on joint interest holdings in the Keystone-Pembina area, all of which were completed as successful Belly River oil producers. In the Atlee area of Southern Alberta, the Company participated with a 25% working interest in the drilling of a successful Bow Island gas well; in addition, a Viking Sand gas well was completed in the Sedalia area on permit lands containing 6,880 acres. The Company owns a 24.4% working interest in the latter well, which is presently shut-in awaiting a prospective market.

In early 1967 the Company contributed its working interest in 160 acres and 4 Viking Sand oil wells to the Joarcam Viking Unit No. 1 in exchange for a small unit participating equity. The Ghost Pine Unit No. 1 was formed in November 1967, at which time the Company contributed its interest in a shut-in Basal Quartz gas well in exchange for a minor unit equity.

The Company has sold one-half of its 3% gross overriding royalty interest held in Alberta Petroleum and Natural Gas Reservation No. 671 (comprising 80,000 acres) for cash. The Company has also disposed for cash its 16 $\frac{2}{3}$ % working

interest in 320 gross acres (down to and including the Cardium formation) and one oil well thereon, located in the Pembina South area. In the Crossfield area of Southern Alberta, a lease covering 160 gross acres in which the Company held a 12.76% working interest, expired through the affluxion of time.

British Columbia

Throughout 1967 Canadian Tricentrol continued active participation in exploration and development of various properties owned in Northeast British Columbia. The major area of drilling operations was the Inga Field, where the Company holds an extensive spread of Petroleum and Natural Gas acreage. Of a total of 13 wells drilled in the Inga area in 1967, 11 were successfully completed as oil wells, the remaining 2 wells being plugged and abandoned. A commitment well drilled on joint-owned lands at the beginning of the year in the Cameron River area was subsequently plugged and abandoned at a depth of 7,505 feet.

Acquisition of Crown Sale lands in Inga and Cameron River areas of British Columbia during 1967 aggregated 3,172 gross lease acres, of which the Company's net share amounted to 317 net acres for an average acquisition cost of \$61.00 per acre.

Saskatchewan

During the year the Company participated with working interests varying from 11.25% to 23.7% in the drilling of 5 successful oil wells in the North Steelman Area. A further oil well was drilled on farmed-out acreage at Steelman at no cost to the Company, in which a gross overriding royalty is retained. A well drilled on acreage held in the Nottingham area failed to discover commercial production and was abandoned as dry.

In June 1967 over 47,000 gross lease acres were selected out of permit acreage on which the Illerbrun Pool in Southwest Saskatchewan was originally discovered. The Company owns 11.87% working interest in these lands; prior to the lease selection, 2 additional development oil wells were drilled during the first half of 1967. Canadian Tricentrol also joined with partners in a structural test hole program to evaluate Illerbrun undeveloped acreage, 16 test wells being drilled in the latter half of the year.

Canadian Tricentrol has acquired a 25% working interest in 799,934 mineral acres in the Cypress Hills uranium prospect area of Southwest Saskatchewan. The acreage is comprised of mineral permits and mineral claim blocks, and studies recently undertaken by field parties in the uranium prospective area are nearing completion.

UNITED STATES

Montana

High Crest Oils, Inc., the wholly owned subsidiary of Canadian Tricentrol was actively engaged in an accelerated program of exploration drilling at Tiger Ridge and Bullhook areas throughout 1967, and of a total 35 wells drilled there during the year, 20 Eagle Sand gas wells resulted, the remaining 15 wells proving dry. The most significant success was achieved in the Tiger Ridge Field area, where 21 of the wells were drilled on a two-mile stepout pattern resulting in 14 successful gas wells and 7 dry holes; it is noteworthy that at the present time only the northern and eastern limits of the field have been defined. This success must be viewed in the light of further exploratory drilling carried out in the Bullhook area situated directly west of Tiger Ridge Field, where of 14 wells drilled, 6 were completed as gas discoveries. The Bullhook wells are located between six and twelve miles west of the nearest gas well in the Tiger Ridge Field.

Approximately 200,000 gross acres are now under lease in the combined Tiger Ridge/Bullhook area, and further exploratory drilling is in progress.

In the Sherard area, located eighteen miles to the immediate south of Tiger Ridge Field, working interests acquired by the Company total in excess of 110,000 net acres. Evaluation of this area commenced in the latter half of 1967 with the drilling of 3 exploratory wells, (presently held under tight hole status), and further drilling is planned for 1968.

The Company holds a working interest in leases totalling 28,280 net acres acquired in the Rocky Boy and other areas east and west of Tiger Ridge/Bullhook, on which 3 exploratory wells were drilled in 1967. Further drilling is continuing, with results assigned tight hole status pending disposition of open State and Indian Reservation acreage in the vicinity.

At Pondera, an area located some 100 miles west of Tiger Ridge Field, the Company participated in the drilling of 2 wells on 3,321 gross acres in which it owns a 50% working interest. One well was completed as a Madison oil well, being subsequently shut in pending a re-completion to eliminate water encroachment. The second well drilled 1½ miles east of the first location was plugged and abandoned.

Wyoming

During the year a 100% working interest was acquired by the Company in 4,932 lease acres overlying a well-defined oil

prospect in the Thompson Creek area. Drilling of a test well is envisaged in the spring of 1968.

Louisiana

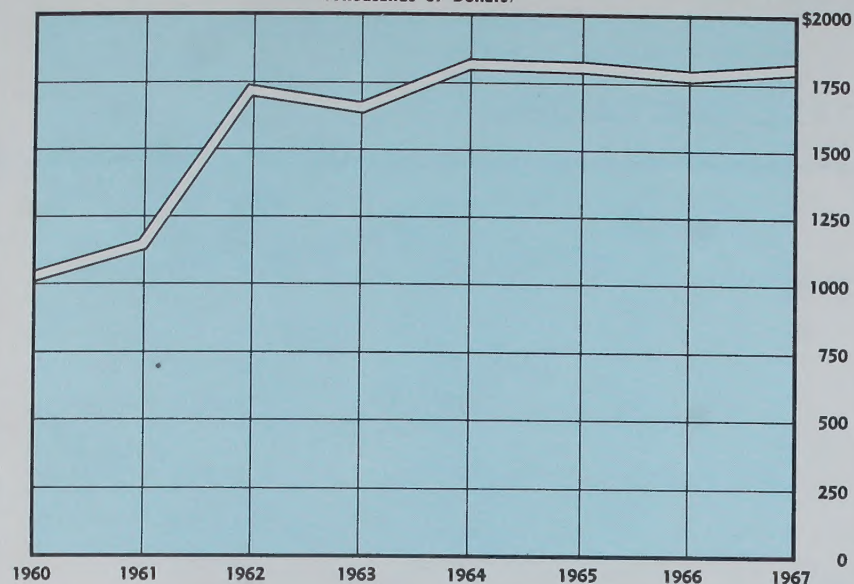
The continuing decline of older producing wells in University Field led to reduced income from the sale of crude oil in 1967. Production was further disrupted due to installation of salt water disposal facilities and revamping of high pressure gas lift system. Continuing technical studies designed to improve productivity are under consideration.

In the latter half of 1967, negotiations were concluded to provide for farming out of certain deep rights at University Field, to include drilling of a well to a depth of 17,000 feet to test the Wilcox formation. Drilling of this well is considered to be of the utmost importance in evaluating the gas potential of the deep Wilcox Sands.

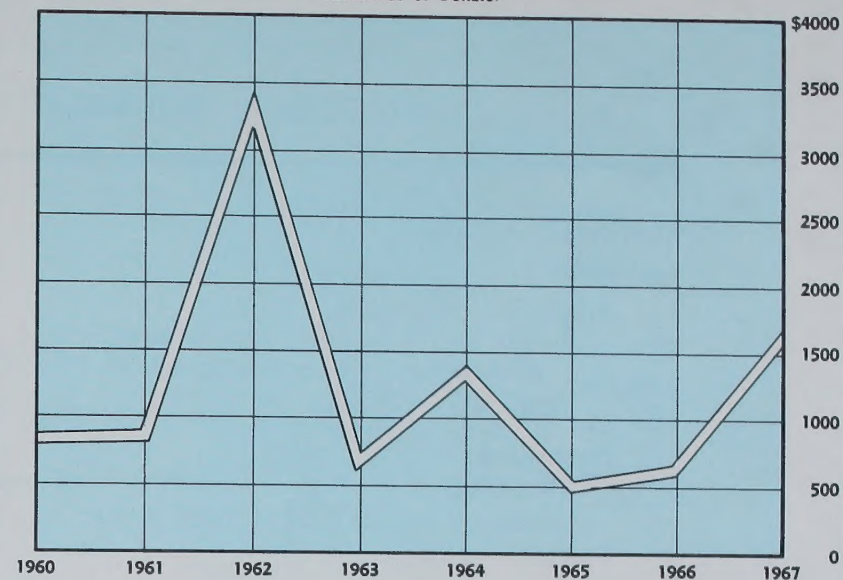
Kansas

Several wells on the Company's Kansas leases have responded to increased efficiency in the use of existing water injection facilities, but this improvement has been more than offset by fall-off in production from other oil wells due to higher water cut. Efforts are being exerted to prevent any further lowering of the present producibility level.

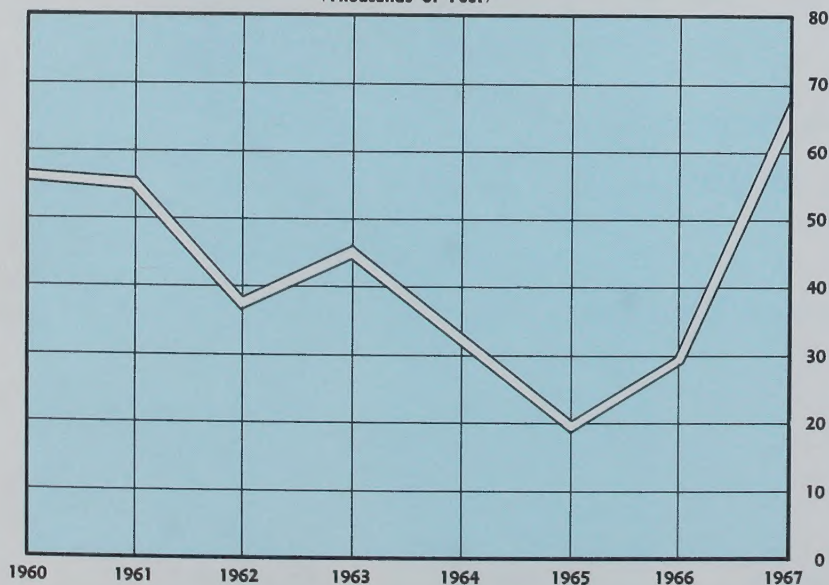
CONSOLIDATED GROSS OIL AND GAS SALES
(Thousands of Dollars)



CONSOLIDATED NET ACQUISITION AND DEVELOPMENT EXPENDITURES
(Thousands of Dollars)



CONSOLIDATED NET FOOTAGE DRILLED
(Thousands of Feet)



CRUDE OIL SALES

	1967		1966	
	BBLs.	B/D	BBLs.	B/D
CANADA	530,799	1,454	494,123	1,354
U.S.A.	148,918	408	164,685	451
	<u>679,717</u>	<u>1,862</u>	<u>658,808</u>	<u>1,805</u>

NATURAL GAS SALES (in thousands of cubic feet per day)

Average for the Year		
CANADA	2,309	3,320
U.S.A.	239	252

EXPLORATORY AND DEVELOPMENT WELLS DRILLED

	Gross	Net	Gross	Net
CANADA — Oil	22	3.04	10	2.09
— Gas	2	.49	1	.16
— Dry	4	.71	14	3.03
U.S.A. — Oil	1	.49	1	1.00
— Gas	20	11.70	5	2.92
— Dry	22	13.21	1	.59
	<u>71</u>	<u>29.64</u>	<u>32</u>	<u>9.79</u>

ACREAGE

Oil and Gas Holdings		Gross Acres	Net Acres	Gross Acres	Net Acres
CANADA		1,278,676	157,947	1,299,395	161,862
U.S.A.		414,716	261,662	48,347	28,033
		<u>1,693,392</u>	<u>419,609</u>	<u>1,347,742</u>	<u>189,895</u>
Uranium Permits and Claims					
CANADA		799,934	194,984	—	—

Canadian Tricentrol Oils Ltd.

(Formerly Canadian High Crest Oils Limited)
AND ITS WHOLLY-OWNED SUBSIDIARIES

ASSETS

	1967	1966
CURRENT ASSETS:		
Cash	\$ 69,054	\$ 226,591
Accounts receivable:		
Production and joint operations, less		
allowance for possible losses of \$5,935 (1966 — Nil)	264,618	159,880
Other	21,583	28,423
Inventories:		
Materials and well equipment — at cost	1,986	6,713
Crude oil — at posted field price	57,567	56,166
Prepaid expenses	43,835	19,987
Total current assets	<u>458,643</u>	<u>497,760</u>
ADVANCES AND DEPOSITS — at cost (market value		
1967 — \$137,382; 1966 — \$89,604)	<u>140,995</u>	<u>89,517</u>
PROPERTIES AND EQUIPMENT — at cost (Note 2):		
Developed lease and royalty interests	5,935,174	5,157,300
Production and lease equipment	2,317,867	2,070,349
Undeveloped and non-producing properties	3,076,612	2,621,913
	<u>11,329,653</u>	<u>9,849,562</u>
Less accumulated depletion and depreciation	3,859,605	3,547,840
Net properties and equipment	<u>7,470,048</u>	<u>6,301,722</u>
 Approved by the Board:		
J. G. S. LONGCROFT, Director		
R. P. ALGER, Director		
 TOTAL	<u><u>\$8,069,686</u></u>	<u><u>\$6,888,999</u></u>

CONSOLIDATED BALANCE SHEET

as at December 31, 1967
(with 1966 figures for comparison)

LIABILITIES AND SHAREHOLDERS' EQUITY

	1967	1966
CURRENT LIABILITIES:		
Bank loan payments due within one year	\$ 794,446	\$ 795,036
Accounts payable:		
Trade and joint operations	273,636	204,156
Parent company	15,449	44,878
Accrued liabilities	50,724	24,309
Total current liabilities	<u>1,134,255</u>	<u>1,068,379</u>
LONG-TERM DEBT:		
Bank loans secured by the hypothecation of certain producing properties and/or the proceeds therefrom — less included in current liabilities	1,665,287	1,004,519
4% note payable to parent company, due January 1, 1972	756,757	756,757
Non-interest bearing advances from parent company, no fixed terms of repayment	641,375	601,375
Total long-term debt	<u>3,063,419</u>	<u>2,362,651</u>
SHAREHOLDERS' EQUITY:		
Capital stock (Note 3):		
Authorized — 1,250,000 common shares of a par value of \$2 each	2,096,710	2,096,710
Issued and fully paid — 1,048,355 shares	495,630	495,630
Contributed surplus (Note 4)	1,279,672	865,629
Retained earnings	<u>3,872,012</u>	<u>3,457,969</u>
Total shareholders' equity		
TOTAL	<u><u>\$8,069,686</u></u>	<u><u>\$6,888,999</u></u>

Canadian Tricentrol Oils Ltd.

(Formerly Canadian High Crest Oils Limited)
AND ITS WHOLLY-OWNED SUBSIDIARIES

Consolidated Statement of Income and Retained Earnings

FOR THE YEAR ENDED DECEMBER 31, 1967

(with 1966 figures for comparison)

	1967	1966
INCOME:		
Sales of crude oil and natural gas	\$1,789,348	\$1,759,010
Royalty income	11,559	12,992
Total income	<u>1,800,907</u>	<u>1,772,002</u>
OPERATING EXPENSE:		
Royalties and production expense	739,654	698,429
INCOME FROM PRODUCTION	<u>1,061,253</u>	<u>1,073,573</u>
EXPENSES:		
General and administrative	134,737	144,312
Interest	159,694	110,202
Total expenses	<u>294,431</u>	<u>254,514</u>
INCOME BEFORE OTHER INCOME AND CHARGES	<u>766,822</u>	<u>819,059</u>
OTHER INCOME:		
Administration charges	28,745	—
Miscellaneous	39,450	8,580
Total other income	<u>68,195</u>	<u>8,580</u>
	<u>835,017</u>	<u>827,639</u>
OTHER CHARGES:		
Adjustment on exchange conversion	258	4,137
Miscellaneous	2,507	5,682
Total other charges	<u>2,765</u>	<u>9,819</u>
INCOME BEFORE DEPLETION AND DEPRECIATION	<u>832,252</u>	<u>817,820</u>
PROVISION FOR DEPLETION AND DEPRECIATION	439,775	466,612
INCOME BEFORE NON-RECURRING INCOME	<u>392,477</u>	<u>351,208</u>
NON-RECURRING INCOME:		
Net adjustment of prior years gas sales price	21,566	—
NET INCOME FOR THE YEAR (Note 5)	<u>414,043</u>	<u>351,208</u>
RETAINED EARNINGS AT BEGINNING OF THE YEAR	865,629	514,421
RETAINED EARNINGS AT END OF THE YEAR	<u><u>\$1,279,672</u></u>	<u><u>\$ 865,629</u></u>

The accompanying notes are an integral part of the financial statements.

Canadian Tricentrol Oils Ltd.

(Formerly Canadian High Crest Oils Limited)
AND ITS WHOLLY-OWNED SUBSIDIARIES

Consolidated Statement of Source and Application of Funds FOR THE YEAR ENDED DECEMBER 31, 1967 (with 1966 figures for comparison)

	1967	1966
FUNDS PROVIDED:		
Net income for the year	\$ 414,043	\$ 351,208
Depletion and depreciation	439,775	466,612
Total funds provided from operations	853,818	817,820
Bank loans	1,481,999	754,738
Advances from parent company	40,000	—
Proceeds from sale of property and equipment	24,310	33,147
Collection of advances and deposits	11,549	6,828
Sale of capital stock	—	3
Total funds provided	2,411,676	1,612,536
FUNDS APPLIED:		
Additions to property and equipment:		
Acquisition of properties	495,915	154,509
Exploration and development	850,619	394,632
Production and lease equipment	250,645	96,350
Undeveloped lease rental expense	35,105	11,288
Total additions to property and equipment	1,632,284	656,779
Repayment of bank loans	821,232	839,225
Increase in advances and deposits	63,066	—
Miscellaneous	87	—
Total funds applied	2,516,669	1,496,004
(DECREASE) INCREASE IN WORKING CAPITAL FOR THE YEAR	(104,993)	116,532
DEFICIENCY IN WORKING CAPITAL AT BEGINNING OF THE YEAR ..	570,619	687,151
DEFICIENCY IN WORKING CAPITAL AT END OF THE YEAR	\$ 675,612	\$ 570,619

The accompanying notes are an integral part of the financial statements.

Canadian Tricentrol Oils Ltd.

(Formerly Canadian High Crest Oils Limited)

AND ITS WHOLLY-OWNED SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 1967

1. PRINCIPLES OF CONSOLIDATION:

The accounts of High Crest Oils, Inc., a wholly-owned United States subsidiary company and Gerla Petroleums Limited are included in the consolidated financial statements. The accounts of the United States subsidiary were converted; (a) as to current assets and current liabilities at the rate of exchange prevailing at December 31, 1967 and (b) as to properties and equipment, long-term debt and capital stock at historical rates and (c) as to income and expenses (except depletion and depreciation) at the approximate monthly average rate in which the transactions occurred, and as to depletion and depreciation at the exchange rates applicable to the related properties and equipment.

2. ACCOUNTING PRACTICES:

The companies use the full cost method of accounting whereby all costs relating to the exploration for and development of oil and gas reserves, including exploration overhead and management fees where appropriate, are capitalized whether the re-

lated property is producing or non-producing. Proceeds from the disposal of properties are deducted from net asset costs without recognition of profit or loss. Depletion of oil and gas properties is computed on the total of all such costs by the unit of production method based upon the total estimated recoverable reserves. Depreciation of production equipment is computed in a similar manner.

3. CAPITAL STOCK:

A management company has been granted an option to purchase 100,000 shares of the company at \$3 per share which may be exercised at any time up to December 4, 1969. No options were exercised during 1967.

4. CONTRIBUTED SURPLUS:

Amounts received by the company in excess of the par value of issued capital stock have been credited to contributed surplus. The account has been reduced in prior years by deficits written-off in the course of company reorganization, and an appropriation to recognize non-recoverable

costs of developed properties and surrender or disposal of undeveloped properties.

5. INCOME TAXES:

No income taxes are payable by the company or its Canadian and United States subsidiaries for 1967 since development expenditures and depletion allowances which may be claimed under the respective Income Tax Acts are in excess of those shown in the accounts of the companies. Subject to any changes which may arise upon assessment of the companies' tax returns, approximately \$1,200,000 of unclaimed expenditures or loss carry-forward remained at December 31, 1967.

6. REMUNERATION OF MANAGEMENT AND OTHERS:

No direct remuneration was paid during the year to the directors or senior officials of the company, nor does the company or its subsidiaries have any employees. Instead, \$234,339 was paid to various management companies for administration, technical services and normal overhead charges.

AUDITORS' REPORT

To the Shareholders of
CANADIAN TRICENTROL OILS LTD.
(Formerly Canadian High Crest Oils Limited):

We have examined the consolidated balance sheet of Canadian Tricentrol Oils Ltd. (formerly Canadian High Crest Oils Limited) and its wholly-owned subsidiaries as at December 31, 1967 and the consolidated statements of income and retained earnings and source and application of funds for the year then ended. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, these consolidated financial statements present fairly the financial position of the company and its wholly-owned subsidiaries at December 31, 1967 and the results of their operations and the sources and applications of their funds for the year then ended, in accordance with generally accepted accounting principles applied on a basis consistent with that of the preceding year.

Calgary, Alberta.
March 28, 1968.

DELOITTE, PLENDER, HASKINS & SELLS,
Chartered Accountants

CANADIAN TRICENTROL OILS LTD.

Summary of Oil and Gas Property Interests as at December 31, 1967

AREA	GROSS ACRES	NET ACRES	WELLS CAPABLE OF PRODUCTION	
			Oil	Gas
CANADA				
ALBERTA				
Acheson	160	18	1	
Atlee	51,962	5,377		12
Braeburn-Saddle Hills	13,440	1,344		2
Chigwell	160	43	1	
Clive	1,920	960		
Crossfield	14,215	1,323	76	
Etzikom	3,832	3,640		1
Fenn Big Valley	1,760	1,716		
Ghost Pine	320	107		1
Halkirk	1,280	427		1
Hussar	8,160	289	36	7
Joarcam	4,280	8	103	
Judy Creek	960	224		
Leduc	4,560	205	10	
Malmö	320	40	1	
Medicine River	3,760	38	31	
North Pigeon Lake	1,280	228	3	
North Sedalia	10,720	2,893		1
Oyen	1,280	320		1
Pakowki Lake	31,348	4,707		10
Pembina	144,070	6,414	1,224	1
Pembina River	3,360	840		
Red Earth	160	27		
Wainwright	1,900	276	51	1
Willesden Green	8,160	149	58	
Wimborne	27,300	15	24	
TOTAL ALBERTA	340,667	31,628	1,619	38
ARCTIC				
Banks Island	401,504	100,375		
BRITISH COLUMBIA				
Beatton River	346	116		
Blueberry	10,972	668	2	
Buick Creek/Inga	12,752	2,080	11	
Cameron River	26,735	4,410		
Laprise Creek	690	673		
Milligan Creek	520	93		1
TOTAL BRITISH COLUMBIA	52,015	8,040	13	1
SASKATCHEWAN				
Alameda	7,920	805	93	
Cantuar	11,440	822	154	2
Carnduff	3,870	196	61	
Cactus Lake	3,118	702		1
Coleville	49,461	73		37
Glen Ewen	8,960	417	57	

AREA	GROSS ACRES	NET ACRES	WELLS CAPABLE OF PRODUCTION	
			Oil	Gas
Hatton	24,783	6,196		4
Hoosier	31,639	147		16
Illerbrun	47,526	5,645	7	
Lampman	1,000	25	12	
Lloydminster	70	63	2	
Midale	80	39		
Milton	3,836	932		6
Nottingham	160	39		
Parkman	230	57		
Queensdale	80	20	1	
Steelman	62,916	1,714	677	
Weyburn	52,720	12	649	
TOTAL SASKATCHEWAN	309,809	17,904	1,713	66
ROYALTY INTERESTS				
<u>ALBERTA</u>				
Campbell	120		1	
Halkirk	4,478			1
Leduc	160			
Northern Alberta	155,200			
Pembina	792		5	
Willesden Green	159		1	
	160,909		7	1
<u>SASKATCHEWAN</u>				
Alameda	480		5	
Cactus Lake	5,768			
Cantuar	80			
Carnduff	720		9	
Hastings	640		3	
Hoosier	1,918			3
Illerbrun	1,366			
Northgate	1,600		10	
Queensdale	400		1	
Steelman	800		10	
	13,772		38	3
TOTAL CANADA	1,278,676	157,947	3,390	109
UNITED STATES				
LOUISIANA	4,008	1,705	34	
MONTANA	404,249	253,625	1	25
KANSAS	1,400	1,400	147	
WYOMING	5,059	4,932		
TOTAL UNITED STATES	414,716	261,662	182	25
GRAND TOTAL	1,693,392	419,609	3,572	134

